ENRON OIL & GAS COMPANY
P.O. Box 250
Big Piney, WY 83113

January 5, 1998

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT #408-9N
SW/NW, SEC. 9, T9S, R22E, SLB & M
UINTAH COUNTY, UTAH
LEASE NO.-FEE
PRIVATE LAND

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:
Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone # (801) 789-4120
Fax # (801) 789-1420

Sincerely,

Ed Trotter
Agent
Enron Oil & Gas Company

Attachments

/EHT/dmt

Form 3160-3
(July 1992)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: ENRON OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.: P.O. BOX 1815, VERNAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1556' FNL & 690' FWL SW/NW
At proposed prod. zone 474 210

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: CHAPITA WELLS UNIT

8. FARM OR LEASE NAME, WELL NO.: CHAPITA WELLS UNIT

9. API WELL NO.: CWU #408-9N

10. FIELD AND POOL, OR WILDCAT: CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC.9, T9S, R22E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 13.8 MILES SOUTHEAST OF OURAY, UTAH

12. COUNTY OR PARISH: UINTAH

13. STATE: UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 690'

16. NO. OF ACRES IN LEASE: 240

17. NO. OF ACRES ASSIGNED TO THIS WELL: 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 6600'

20. ROTARY OR CABLE TOOLS: ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 4727' GRADED GROUND

22. APPROX. DATE WORK WILL START*: UPON APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200'-220'	100-150 SX CLASS "G" + 2%
OR 12 1/4"	9 5/8"	32.30#	200'-220'	CaCl2 + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6600'	50/50 POZMIX + 2% GEL +10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS). LIGHT CEMENT (11PPG_) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE--MAP "D"
FACILITY DIAGRAM

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATIONWIDE ~~BOND~~ #81307603

pc: UTAH DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

RECEIVED
JAN 09 1998
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Ed Trotter TITLE AGENT DATE 1-2-1998

(This space for Federal or State office use)

PERMIT NO. 43-047-33043 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY John R. Baza TITLE Associate Director Utah DOGM DATE 2/2/98

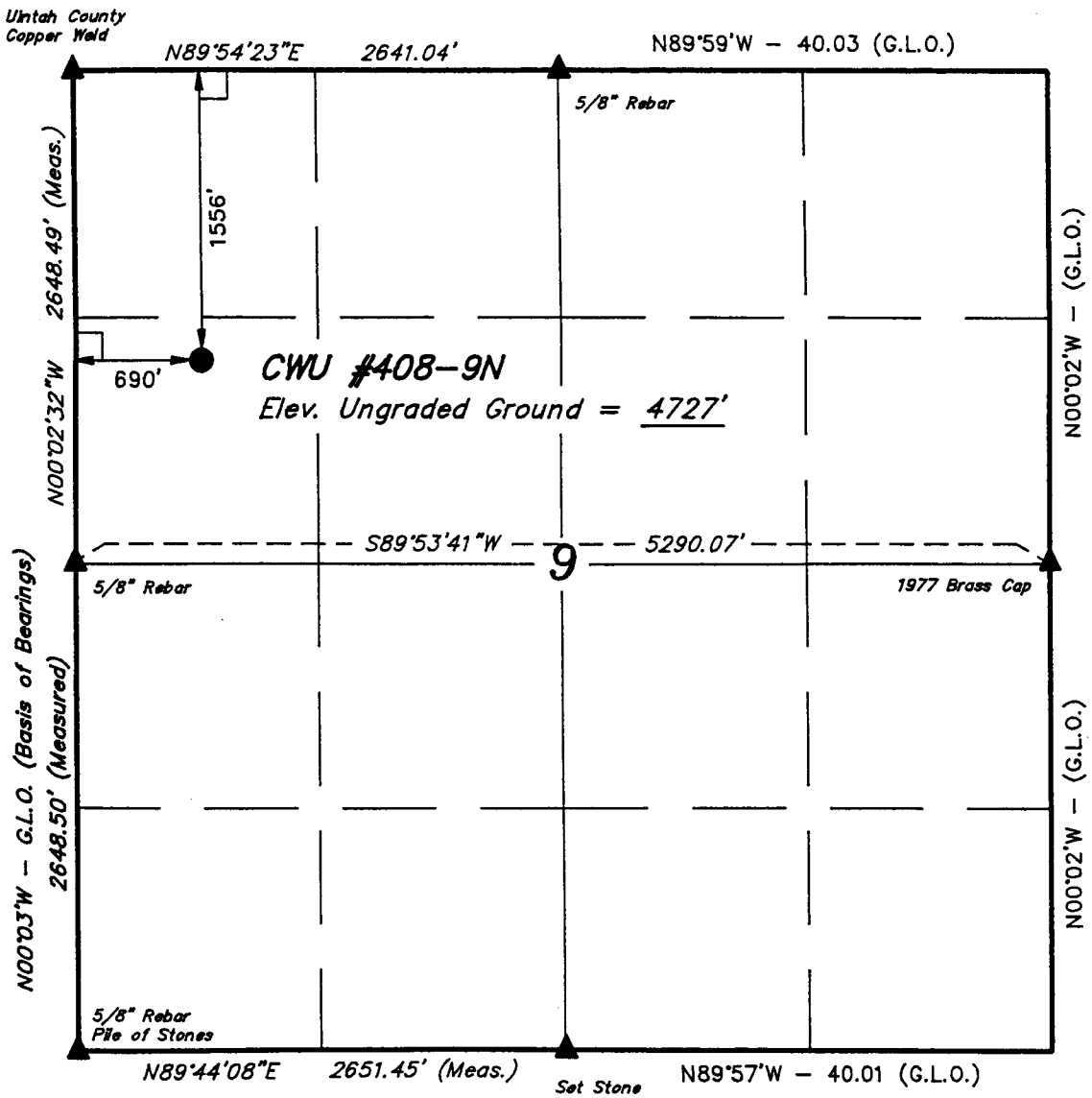
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

ENRON OIL & GAS CO.

Well location, CWU #408-9N, located as shown in the SW 1/4 NW 1/4 of Section 9, T9S, R22E, S.L.B.&M. Uintah County, Utah.

T9S, R22E, S.L.B.&M.

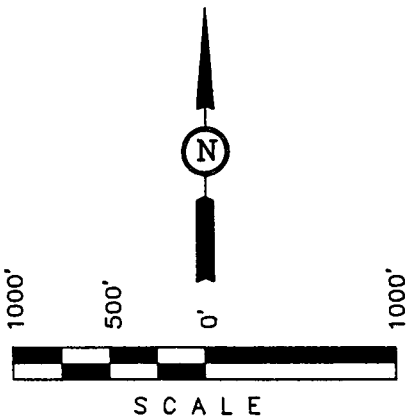


LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 9, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4734 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	05-09-97	05-13-97
PARTY: B.B. D.R. D.R.B.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: ENRON OIL & GAS CO.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT #408-9N
SW/NW, SEC. 9, T9S R22E, SLB & M
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	2197		
Oil Shale	2197		
"H" Marker	3572		
"J" Marker	4212		
Base "M" Marker	4642		
Wasatch	4992		
Peters Point	4992	GAS	2000
Chapita Wells	5522	GAS	2000
Buck Canyon	6082	GAS	2000
Island	7005	GAS	2000
EST. TD	7100'	Anticipated BHP 2000 PSI	

3. PRESSURE CONTROL EQUIPMENT :
BOP Schematic Diagram attached.

4. CASING PROGRAM :

							MINIMUM SAFETY FACTOR		
HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	COLLAPSE	BURST	TENSILE
11"	0' - 220'	240'	8 5/8	24#	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 1/4	0' - 220'	200'-220'	9 5/8	32.3#	H-40	ST&C	1370 PSI	2270 PSI	254,000#
7 7/8	0' - 7100'	7100'	4 1/2	10.5#	J-55	ST&C	4010 PSI	4790 PSI	146,000#

All casing will be new or inspected.

5. MUD PROGRAM

INTERVAL	MUD TYPE
0' - 220'	Air
220' - 4000'	Air/Mist & Aerated Water
4000' - TD	Air/3% KCL water or KCL substitute
TD	Gel/polyacrylamide polymer w/5-10% LCM

Lost circulation probable from 1500' to 3000'+/-.
Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

EIGHT POINT PLAN

CHAPITA WELLS UNIT #408-9N
SW/NW SEC. 9, T9S R22E, SLB & M
UINTAH COUNTY, UTAH

6. VARIANCE REQUESTS:

A. Enron requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used). .
B. Enron requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
C. Enron request a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

7. EVALUATION PROGRAM:

Logs:	SCHLUMBERGER WIRELINE	Base of surface casing to Total Depth
	Platform Express with Microlog & SP	FDC-CNL-Cal-PE: 3300' to TD
Cores:	None Programmed	
DST':	None Programmed	

Completion: To be submitted at a later date.

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in associaton with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in associaton with the drilling of this well.

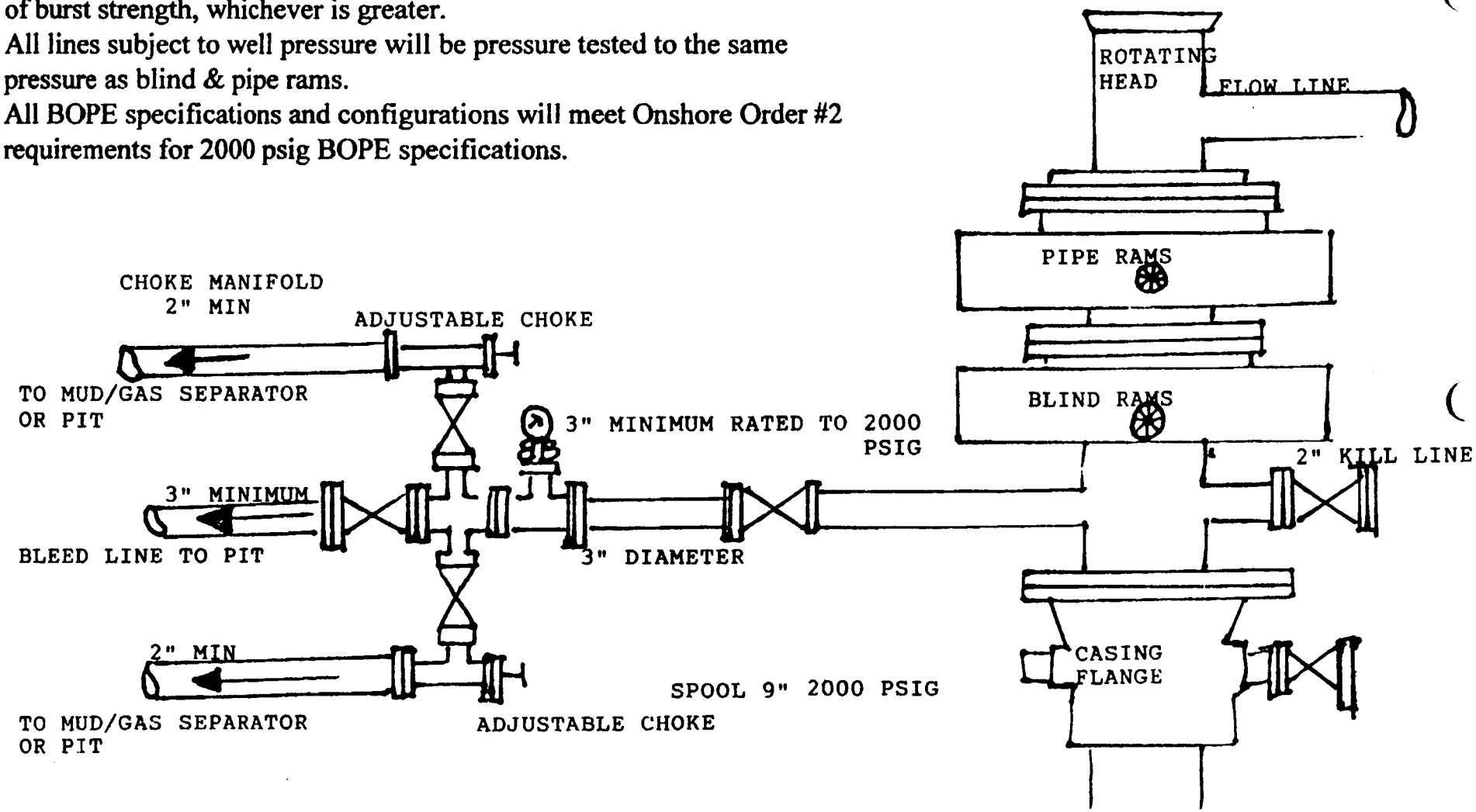
(Attachment: BOP Schematic Diagram)

2000 PSIG DIAGRAM

BOTH RAMS ARE 2000 PSIG RATED.
CASING FLANGE IS 9" 2000 PSIG RATED.
BOPE 9" 2000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 2000 psig
3. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 2000 psig BOPE specifications.



CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Enron Oil & Gas Company
Well Name & Number: Chapita Wells Unit #408-9N
Lease Number: FEE
Location: 1556' FNL & 690' FWL, SW/NW, Sec. 9, T9S, R22E, SLB & M
Surface Ownership: Private

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice To Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
B. The proposed well site is located approximately 13.8 miles southeast of Ouray, Utah - See attached TOPO Map "A".
C. Refer to attached Topographic Map "A" showing labeled access route to location.
D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

A. The access road will be approximately 900 feet in length. See attached TOPO Map "B"
B. The access road has a 30 foot ROW w/18 foot running surface.
C. Maximum grade on access road will be 8%
D. No turnouts will be required.
E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
F. No culverts, bridges or major cuts & fills will be required.
G. The access road will be dirt surface.
H. No gates, cattleguards or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of- Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

A. Water wells - None
B. Abandoned wells - None
C. Temporarily abandoned wells - None.
D. Disposal wells - None.
E. Drilling wells - None.
F. Producing wells - 15*
G. Shut in wells - None
H. Injection wells - None
(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD
1. Tank batteries - None
2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
See attached facility diagram.
3. Oil gathering lines - None

4. Gas gathering lines- A 4 1/2" gathering line will be buried from dehy to the edge of location.
5. Injection lines - None
6. Disposal lines - None
7. Surface pits - None

B. OFF WELL PAD

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 1200' from proposed location to a point in the NE/NW of Section 9, T9S, R22E, where it will tie into Questar Pipeline Co's existing line. Proposed pipeline crosses Private owned lands within the Chapita Wells Unit, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4 1/2" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.
   If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.
   The production facilities will be placed on the Northwest side of the location.

5. LOCATION & TYPE OF WATER SUPPLY

A. Water supply will be from Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW Sec. 35, T9S, R22E Uintah County, Utah (State water right #49-1501).
B. Water will be hauled by Target Trucking Inc..
C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
B. All construction material will come from Private Land.
C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION
   1. Cuttings will be confined in the reserve pit.
   2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
   3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
   4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval.

   5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on drilling rig to avoid leakage of oil to pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to reserve pit will be avoided by flaring them off in flare pit at time of recovery.

   Burning of trash will not be allowed. All trash must be contained in a

trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall not be lined.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No.7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

A. Refer to attached well site plat for related topography cuts and fills & cross sections.
B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
C. Refer to attached well site plat for rig orientation parking areas, and access road.

The reserve pit will be located on the Southeast side of the location.
The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
The stockpiled topsoil will be stored on the Northwest side.

Access to the well pad will be from the Northeast.

N/A Diversion ditch(es) shall be constructed on the _____ side of the location (above/below) the cut slope, draining to the _____

N/A Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____

N/A The drainage(s) shall be diverted around the sides of the well pad location.

N/A The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____

N/A Corner No. will be rounded off to minimize excavation.

FENCING REQUIREMENTS

All pits will be fenced according to the following minimum standards:

A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.
Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the

fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguards (shall/ shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment.

11. SURFACE OWNERSHIP

Access road: Private

Location: Private

12. OTHER INFORMATION

A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for

collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Additional Surface Stipulations

N/A No construction or drilling activities shall be conducted between _____ and _____ because of _____

_____

N/A No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

N/A No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

N/A There shall be no surface disturbance within 600 feet of live water

(includes stock tanks, springs, and guzzlers).

N/A No cottonwood trees will be removed or damaged.

N/A Pond will be constructed according to BLM specifications approximately _____ft._____ of the location, as flagged on onsite.

LESSEE'S OR OPERATOR'S REPRESENTATIVES AND CERTIFICATION

OPERATIONS		PERMITTING
Enron Oil & Gas Company	Enron Oil & Gas Company	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Dennis Brabec	George McBride	Telephone (801) 789-4120
Telephone (307) 276-3331	Telephone (801) 789-0790	Fax # (801) 789-1420

All lease/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Enron Oil & Gas Company and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

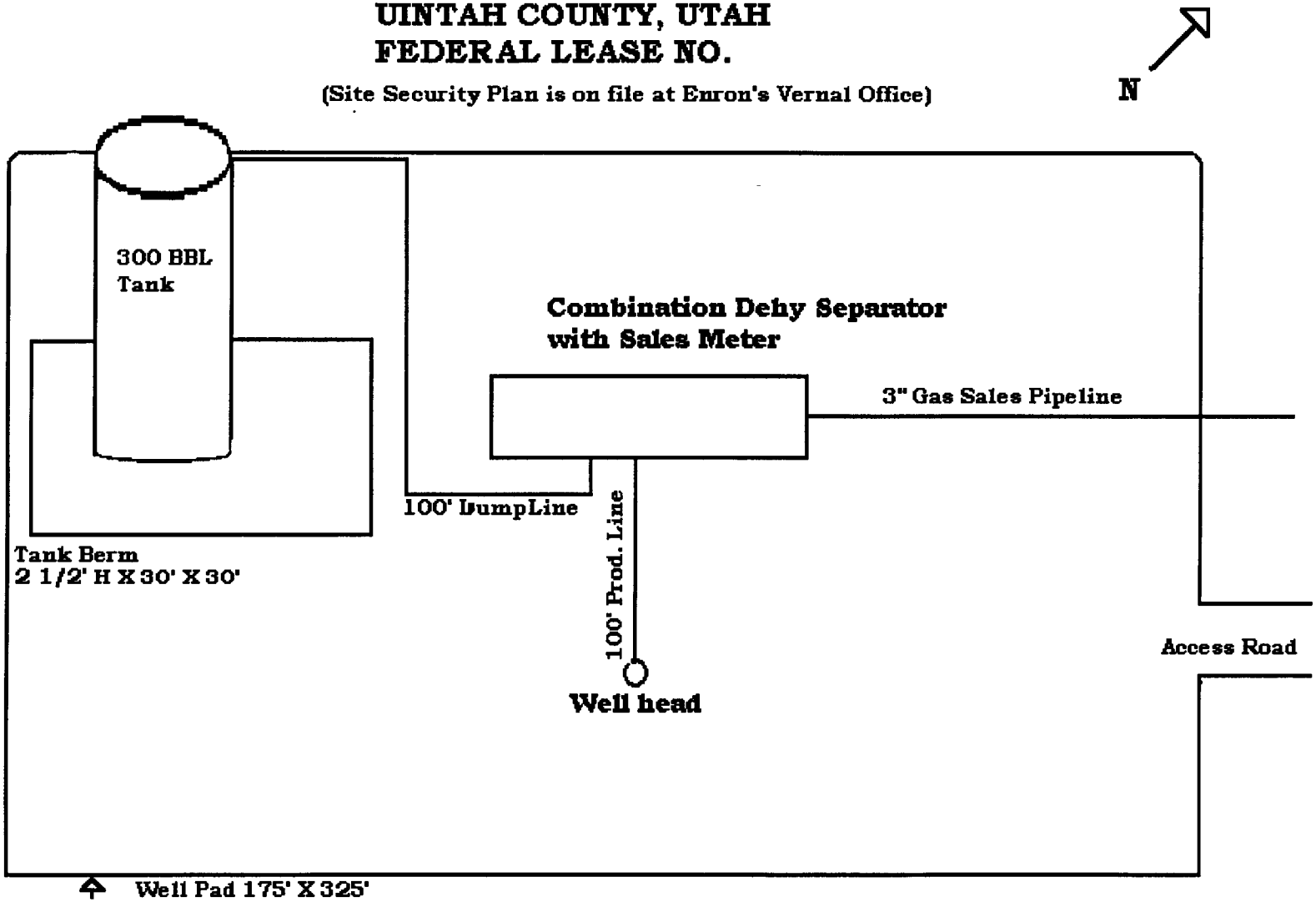
1-2-1998
Date

Ed Trotter
Ed Trotter-Agent-
Enron Oil & Gas Company

SITE FACILITY DIAGRAM

CHAPITA WELLS UNIT #408-9N
SEC. 9 T9S, R22E, SW/4 NW/4
UINTAH COUNTY, UTAH
FEDERAL LEASE NO.

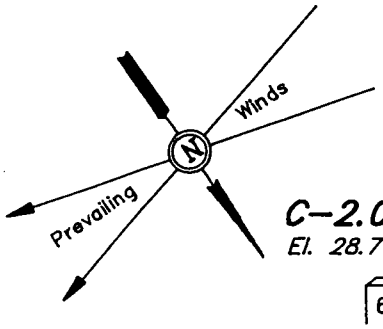
(Site Security Plan is on file at Enron's Vernal Office)



ENRON OIL & GAS CO.

LOCATION LAYOUT FOR

CWU #408-9N
SECTION 9, T9S, R22E, S.L.B.&M.
1556' FNL 690' FWL



C-2.0'
El. 28.7'

C-2.0'
El. 28.7'

C-1.8'
El. 28.5'

SCALE: 1" = 50'
DATE: 05-13-97
Drawn By: D.R.B.

STATE OF UTAH
No. 161319
REGISTERED LAND SURVEYOR
ROBERT L. KAY

5-9-97

Approx. Top of Cut Slope

DATA

175'

CATWALK

PIPE RACKS

Topsoil Stockpile

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

El. 27.6'
C-8.9'
(btm. pit)

FLARE PIT

C-0.9'
El. 27.6'

C-0.5'
El. 27.2'

C-0.2'
El. 26.9'

Sta. 1+50

25'

40'

RIG

DOG HOUSE

135'

50'

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

STORAGE TANK

Pit Capacity With 2' of Freeboard is ± 4,140 Bbls.

RESERVE PITS (8' Deep)

10' WIDE BENCH

125'

Reserve Pit Backfill & Spoils Stockpile

Sta. 0+37

TRASH

150'

25'

El. 27.2'
C-8.5'
(btm. pit)

El. 27.0'
C-0.3'

Sta. 0+00

F-0.1'
El. 26.6'

F-0.3'
El. 26.4'

El. 26.9'
C-0.2'

Approx. Toe of Fill Slope

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 4727.2'

Elev. Graded Ground at Location Stake = 4726.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

ENRON OIL & GAS CO.

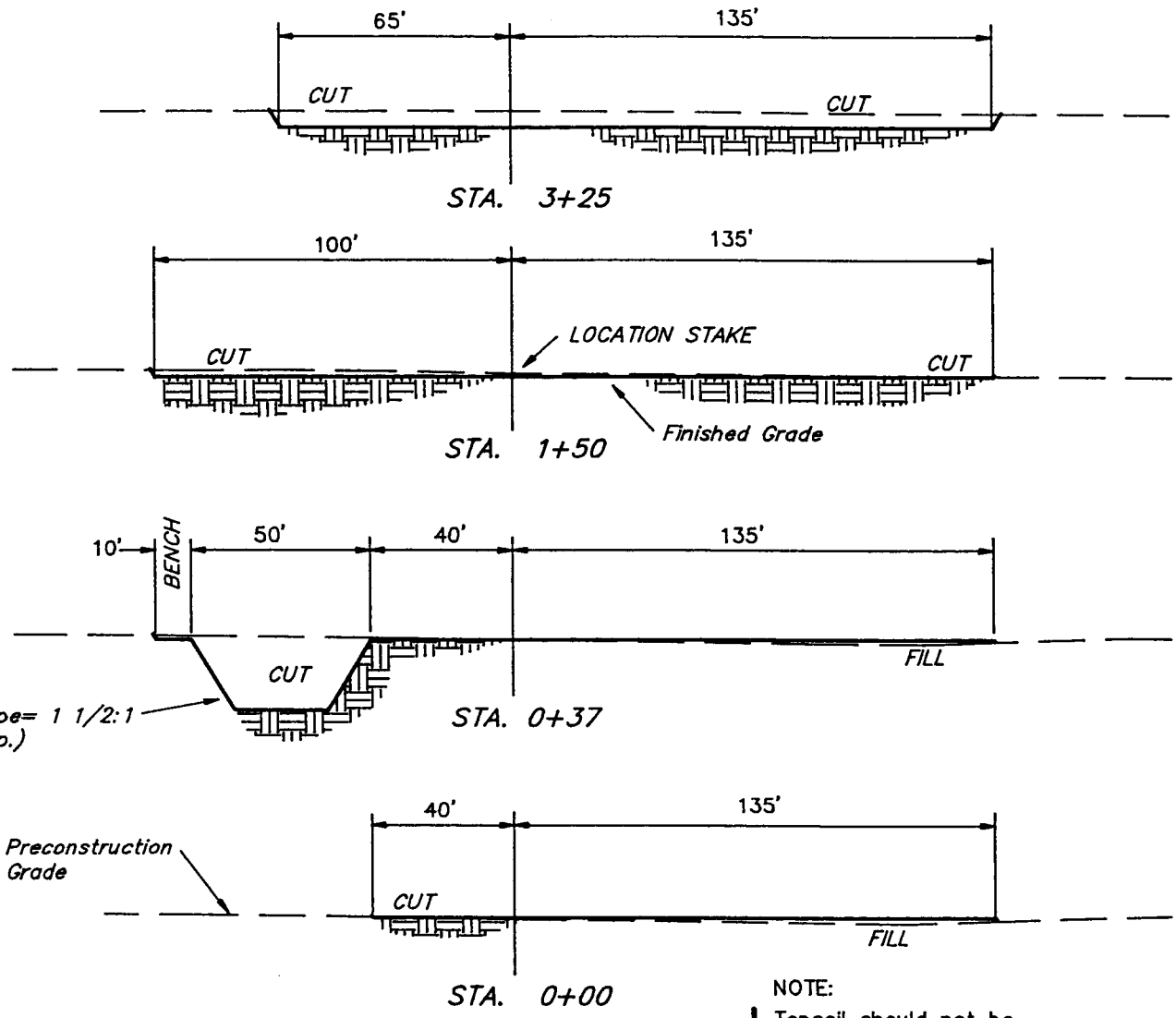
TYPICAL CROSS SECTIONS FOR

CWU #408-9N
SECTION 9, T9S, R22E, S.L.B.&M.
1556' FNL 690' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 05-13-97
Drawn By: D.R.B.

REGISTERED LAND SURVEYOR
No. 161319
STATE OF UTAH



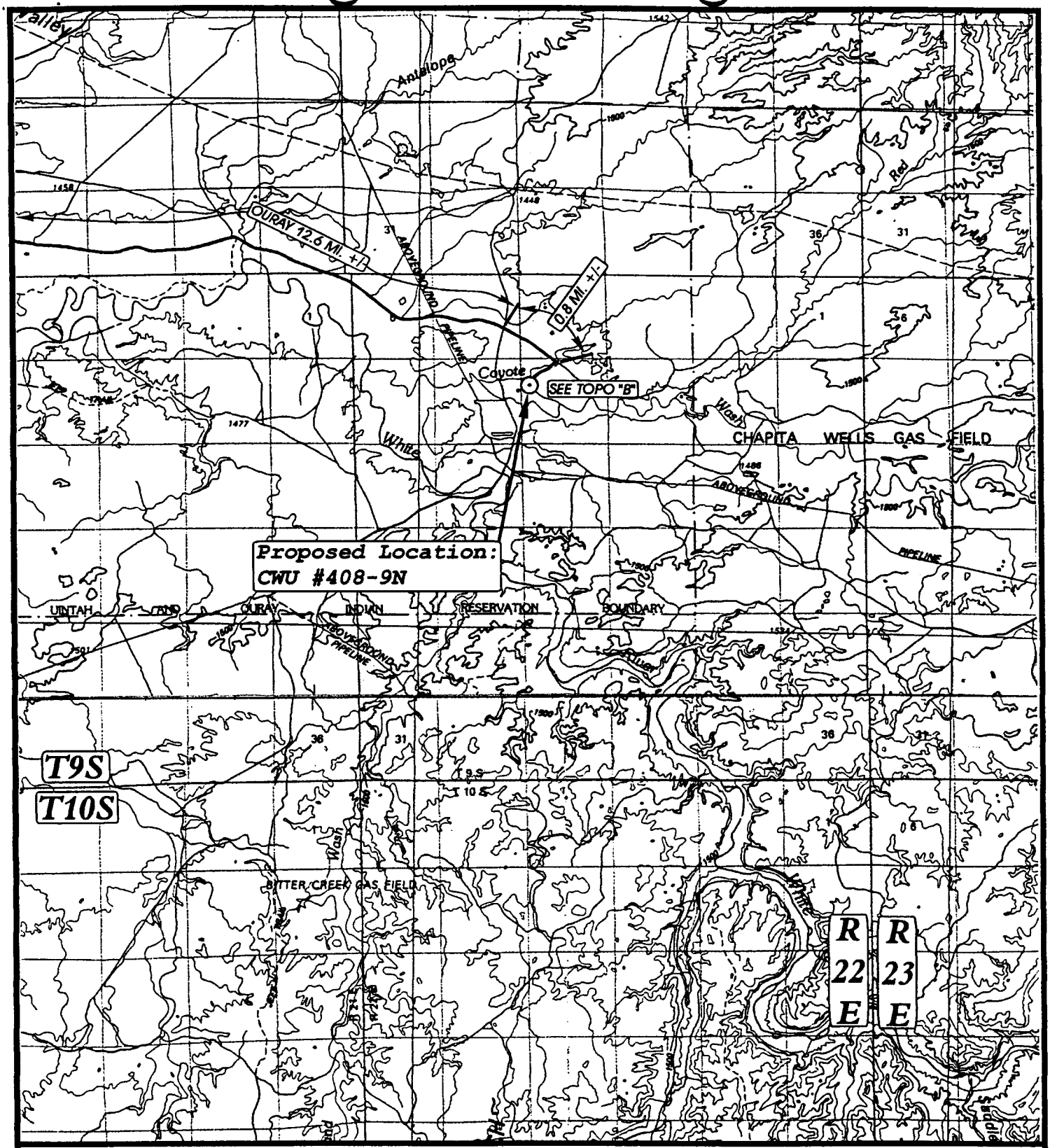
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,250	Cu. Yds.
Remaining Location	= 2,300	Cu. Yds.
TOTAL CUT	= 3,550	CU.YDS.
FILL	= 440	CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,090	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,900	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,190	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



TOPOGRAPHIC MAP "A"

DATE: 5-12-97

Drawn by: D.COX

N

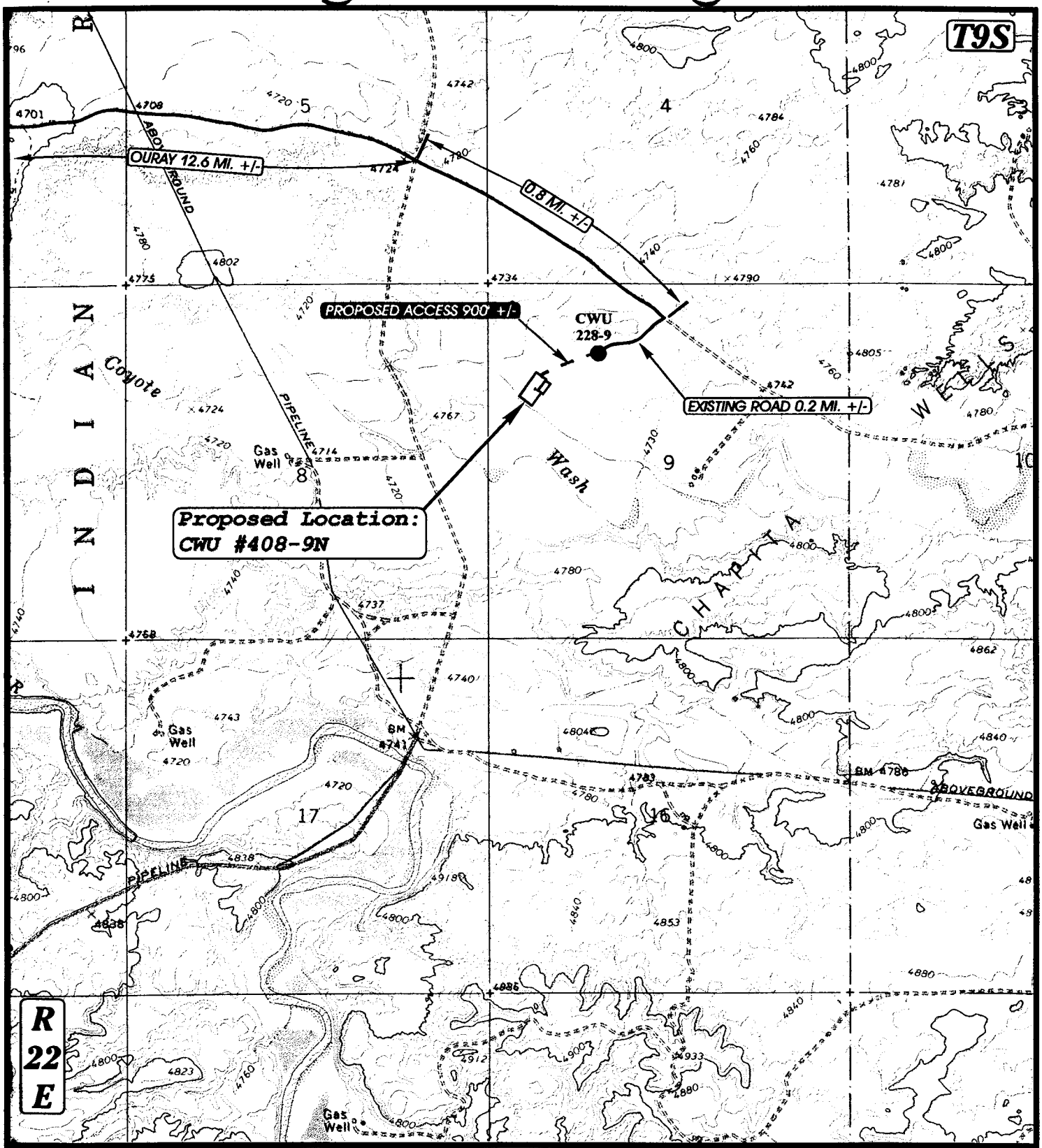
ENRON OIL & GAS COMPANY

CWU #408-9N

SECTION 9, T9S, R22E, S.L.B.&M.

1556' FNL 660' FWL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



TOPOGRAPHIC MAP "B"

DATE: 5-12-97
Drawn by: D.COX

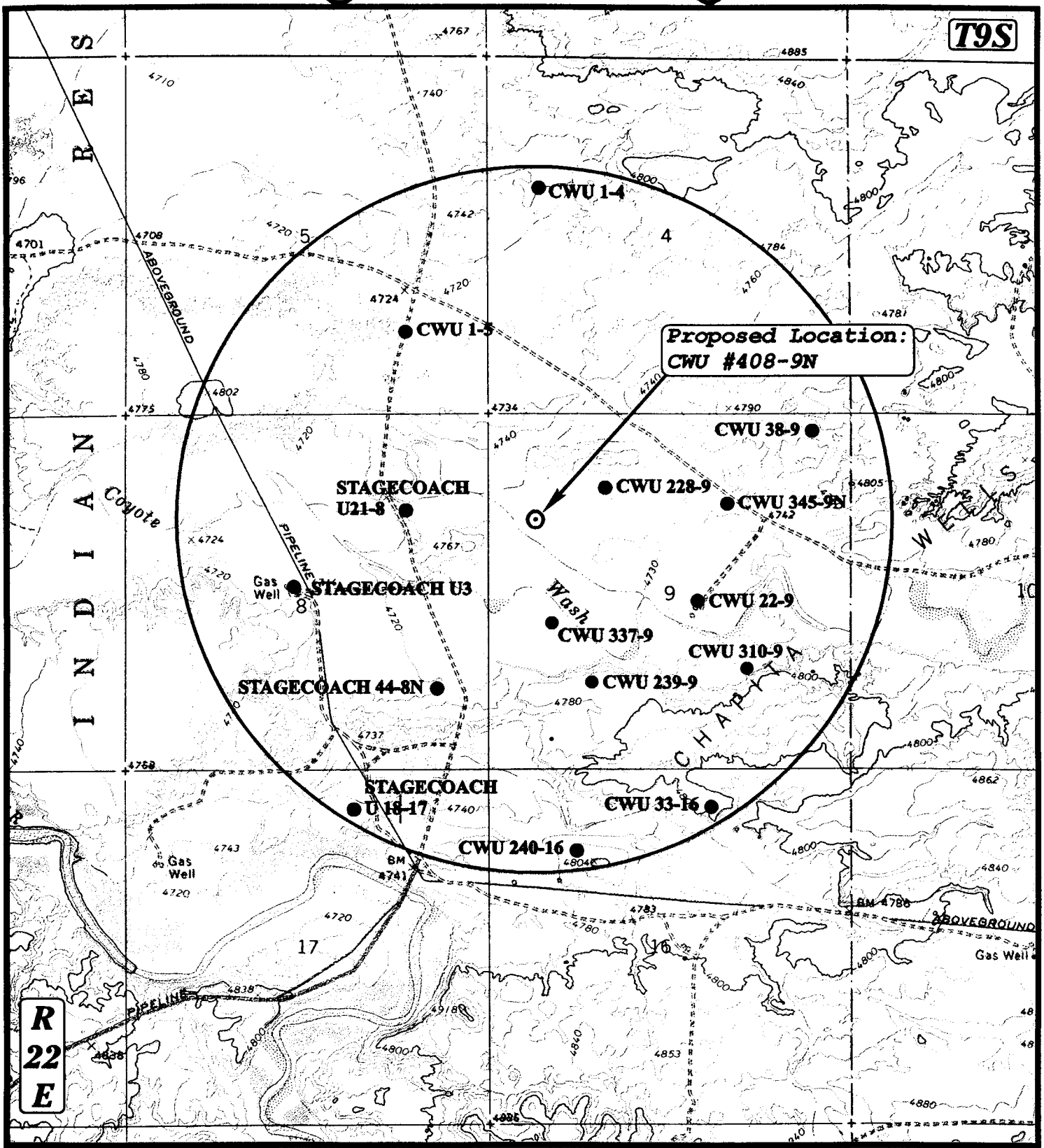
N

ENRON OIL & GAS COMPANY

CWU #408-9N
SECTION 9, T9S, R22E, S.L.B.&M.
1556' FNL 690' FWL

SCALE: 1" = 2000'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



LEGEND:

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-In Wells

N

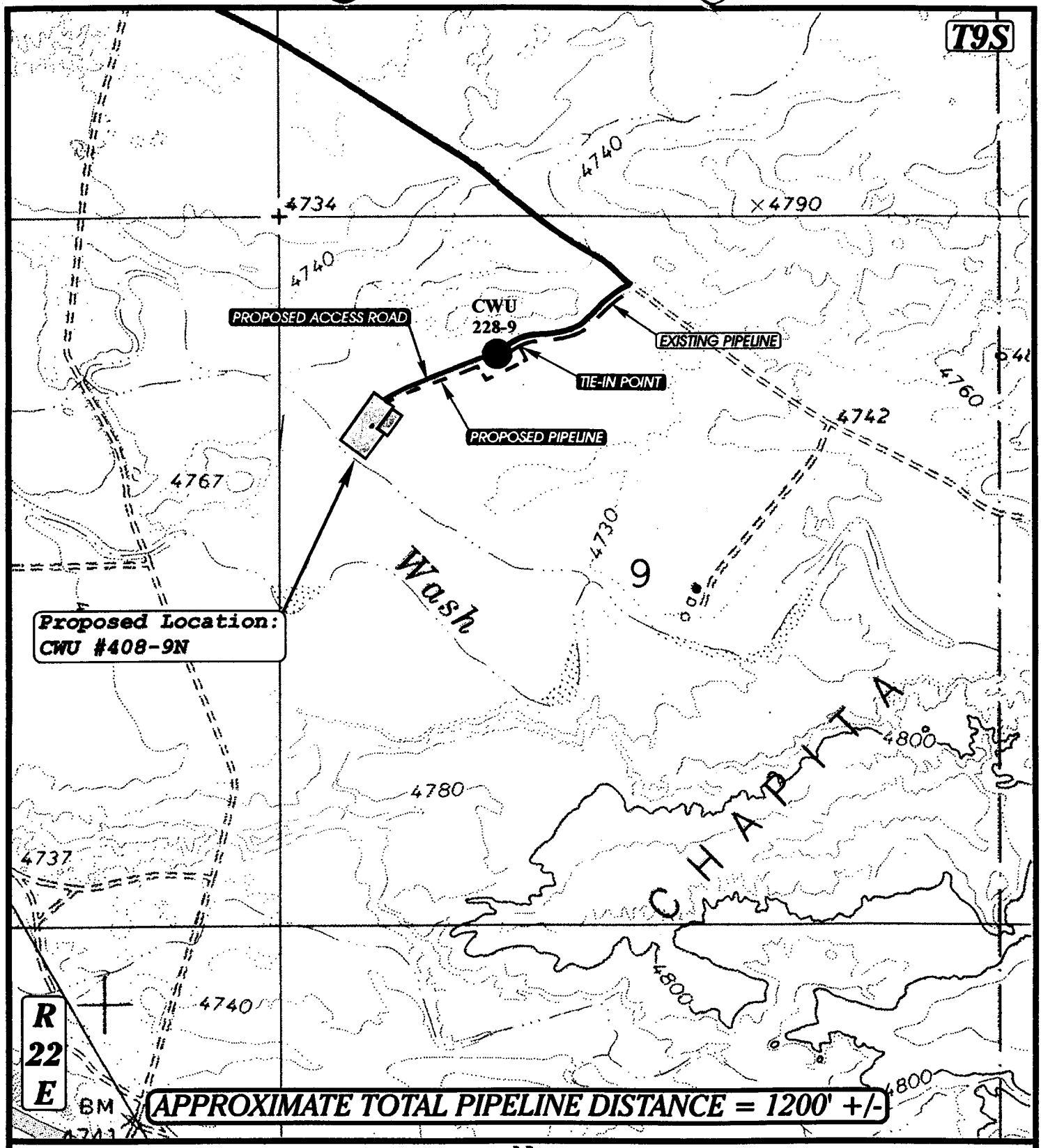
ENRON OIL & GAS COMPANY

CWU #408-9N
SECTION 9, T9S, R22E, S.L.B.&M.

DATE: 5-12-97
Drawn by: D.COX

SCALE: 1" = 2000'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UELS

TOPOGRAPHIC MAP "D"

— — — — Existing Pipeline

- - - - - - Proposed Pipeline

N

ENRON OIL & GAS COMPANY

CWU #408-9N

SECTION 9, T9S, R22E, S.L.B.&M.

DATE: 5-12-97

Drawn by: D.COX

SCALE: 1" = 1000'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/08/98

API NO. ASSIGNED: 43-047-33043

WELL NAME: CWU 408-9N
OPERATOR: ENRON OIL & GAS (N0401)

PROPOSED LOCATION:
SWNW 09 - T09S - R22E
SURFACE: 1556-FNL-0690-FWL
BOTTOM: 1556-FNL-0690-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FEE
LEASE NUMBER: PATENTED

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: 02/01/98		
TECH REVIEW	Initials	Date
Engineering	JRB	1/29/98
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

✓ Plat
✓ Bond: Federal[] State[] Fee[✓]
(Number _____)
N Potash (Y/N)
✓ Oil shale (Y/N)
✓ Water permit
(Number 49-1501)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

✓ R649-2-3. Unit: CHAPITA WELLS UNIT
___ R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: Casing OK, cementing OK (discussed w/ DJJ), BOP OK.

STIPULATIONS: 1. Statement of Basis
2. Oil shale - 4½" casing

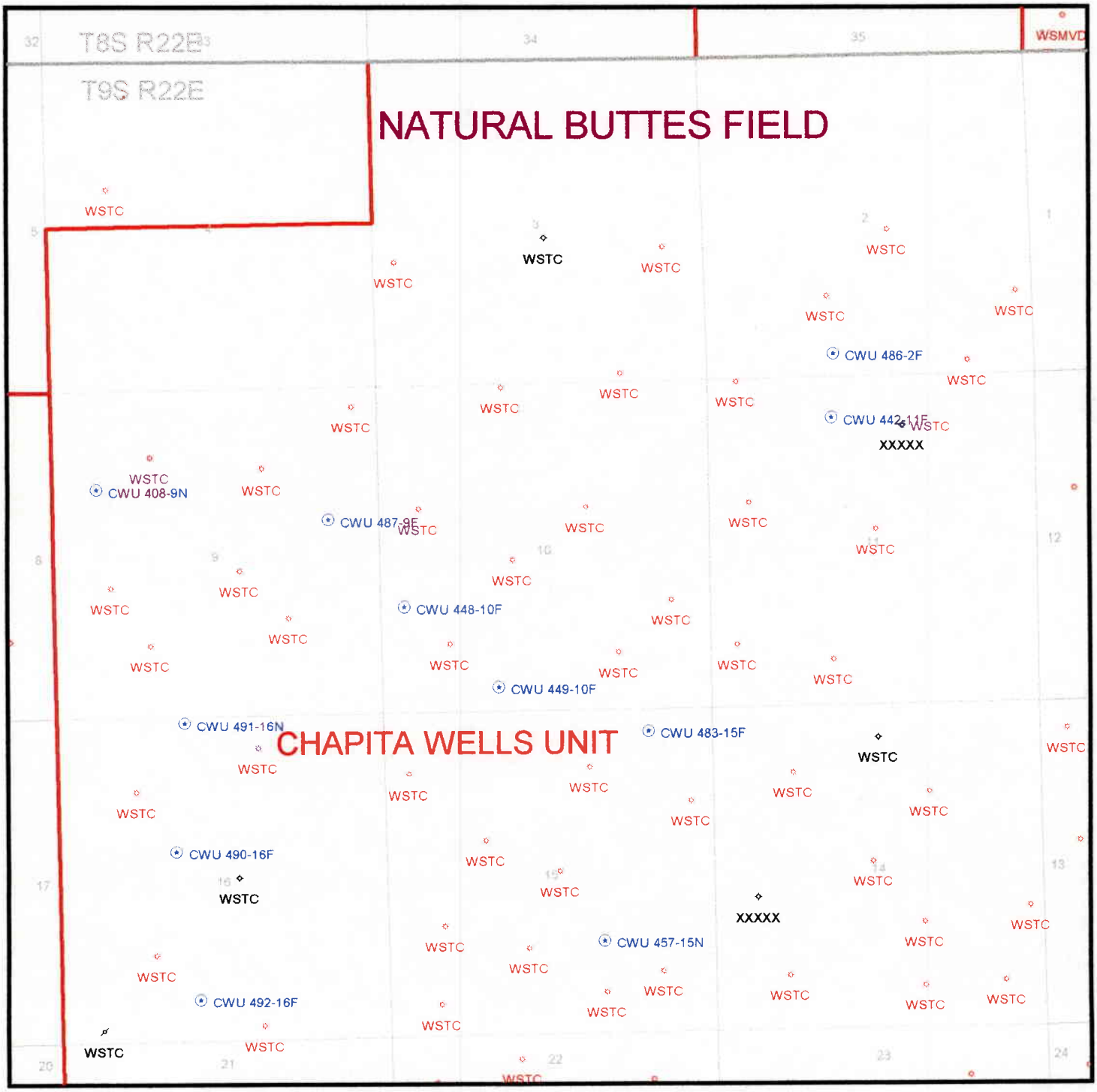
DIVISION OF OIL, GAS & MINING

OPERATOR: ENRON OIL & GAS COMPANY (N0401)

FIELD: NATURAL BUTTES (630)

SEC. TWP. RNG.: SEC 9 & 10, T9S, R22E

COUNTY: UINTAH UAC: R649-2-3 CHAPITA WELLS UNIT



DATE PREPARED:
12-JAN-1998

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: ENRON OIL & GAS CO.

Name & Number: CCU #408-9N

API Number: 43-047-33043

Location: 1/4,1/4 SW/NW Sec. 9 T. 9S R. 22E County: Uintah

Geology/Ground Water:

The base of moderately saline water is at a depth of approximately 4000 feet in this area, which includes most of the Green River Formation. High quality water may be encountered in shallow zones down through 200 feet. These zones if present are generally discontinuous and low yielding. The oil shale is at approximately 1300 feet. The proposed casing and cement will adequately protect and isolate any water zones encountered and the oil shale.

Reviewer: D. Jarvis

Date: 1-29-98

Surface:

THE PRE-SITE INVESTIGATION OF THE SURFACE WAS PERFORMED BY FIELD PERSONNEL ON 1/6/98. ALL APPLICABLE SURFACE MANAGEMENT AGENCIES AND LANDOWNERS HAVE BEEN NOTIFIED AND THEIR CONCERNS ACCOMMODATED WHERE REASONABLE AND POSSIBLE. LAWRENCE KASITZ WAS INVITED TO PRE-SITE INVESTIGATION AND DECLINED. COYOTE WASH, WHICH ADJOINS SITE, HAS RUNNING WATER ONLY DURING OR IMMEDIATELY AFTER RAINSTORMS OR DURING SNOW MELT. A LINER WILL NOT BE REQUIRED FOR THE RESERVE PIT.

Reviewer: DAVID W. HACKFORD

Date: 1/9/98

Conditions of Approval/Application for Permit to Drill:

1. RESERVE PIT SHALL BE CONSTRUCTED EAST OF WELL BORE.
2. TOPSOIL SHALL BE SAVED AND STOCKPILED ALONG WEST EDGE OF LOCATION.

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: ENRON OIL & GAS CO.
WELL NAME & NUMBER: CCU #408-9N
API NUMBER: 43-047-33043
LEASE: FEE FIELD/UNIT: NATURAL BUTTES FIELD.
LOCATION: 1/4,1/4 SW/NW Sec: 9 TWP: 9S RNG: 22E 1556' FNL 690' FWL
LEGAL WELL SITING: ____'F SEC. LINE; ____'F 1/4,1/4 LINE; ____F ANOTHER WELL.
GPS COORD (UTM) NO READING
SURFACE OWNER: LAWRENCE KASITZ

PARTICIPANTS

ED TROTTER, (ENRON); DAVID W. HACKFORD (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS LOCATED ON A FLAT EXTENDING OVER 1000' IN ALL DIRECTIONS. COYOTE WASH DRAINS TO THE WEST AND PASSES ALONG THE SOUTHWEST EDGE OF PROPOSED LOCATION.

SURFACE USE PLAN

CURRENT SURFACE USE: LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' X 225. 900' OF NEW ACCESS ROAD WILL BE NECESSARY.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PROPOSED PIPELINE WILL FOLLOW ACCESS ROAD, AND WILL TIE IN TO EXISTING PIPELINE AT THE CCU 228-9, 900' TO THE NORTHEAST.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: GREASEWOOD, NATIVE GRASSES, SALTBRUSH, PRICKLY PEAR, TAMARISK, SAGE: PRONGHORN, RODENTS, COYOTES, BIRDS.

SOIL TYPE AND CHARACTERISTICS: VERY LIGHT BROWN, SANDY CLAY LOAM.

SURFACE FORMATION & CHARACTERISTICS: LOCAL BEDROCK IS PREDOMINANTLY UPPER EOCENE SANDSTONE,SILTSTONE AND MARLSTONE OF THE DUCHESNE RIVER AND UINTA FORMATIONS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION, NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 125' BY 50' AND 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER LANDOWNER AGREEMENT.

SURFACE AGREEMENT: AN AGREEMENT HAS BEEN REACHED AND A COPY OF THE LANDOWNER AGREEMENT WILL BE FILED WITH D.O.G.M.

CULTURAL RESOURCES/ARCHAEOLOGY: NONE OBSERVED.

OTHER OBSERVATIONS/COMMENTS

INVESTIGATION WAS DONE ON A COLD DAY WITH 6" SNOW COVER.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD	1/6/98 10:30 AM
DOGM REPRESENTATIVE	DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	0
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	10
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		5
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0
Final Score		15

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 2, 1998

Enron Oil & Gas Company
P.O. Box 1815
Vernal, UT 84078

Re: Natural Buttes CWU 408-9N, 1556' FNL, 690' FWL, SW NW SEC. 9, T. 9 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33043.

Sincerely,

John R. Baza
Associate Director

ls
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Enron Oil & Gas Company

Well Name & Number: Natural Buttes CWU 408-9N

API Number: 43-047-33034

Lease:

Location: SW NW **Sec.** 9 **T.** 9 S. **R.** 22 E.

Conditions of Approval

1. General
   Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements
   Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

   Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements
   All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated January 29, 1998(copy attached).

5. In accordance with the Order in Cause No. 190-5(b) DATED October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: ENRON OIL & GAS

Well Name: CHAPITA WELLS UNIT 408-9N

Api No. 43-047-33043

Section 9 Township 9S Range 22E County UINTAH

Drilling Contractor AZTEC

Rig # 41

SPUDDED:

Date 2/2/98

Time

How ROTARY

Drilling will commence

Reported by RON

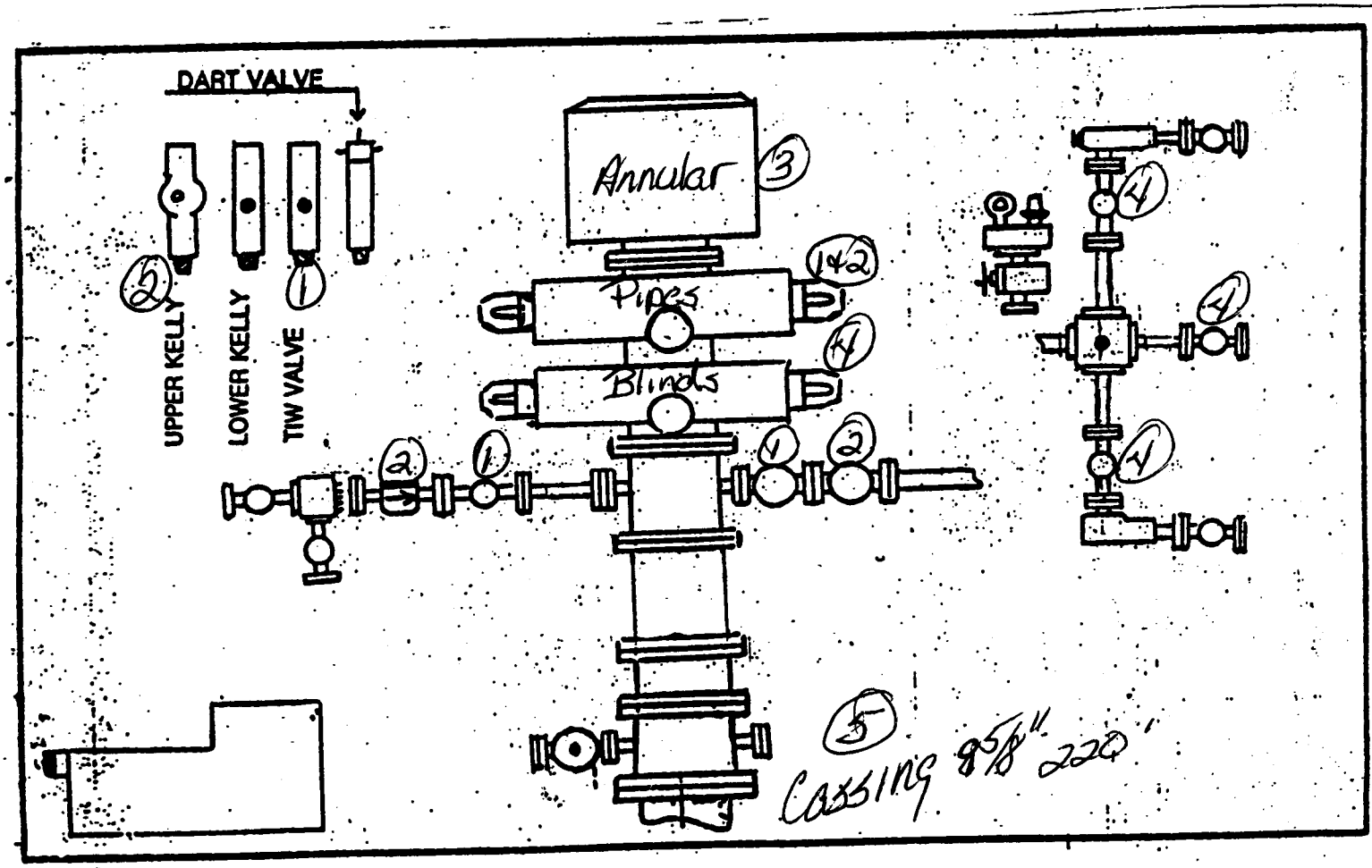
Telephone # 1-801-651-3473

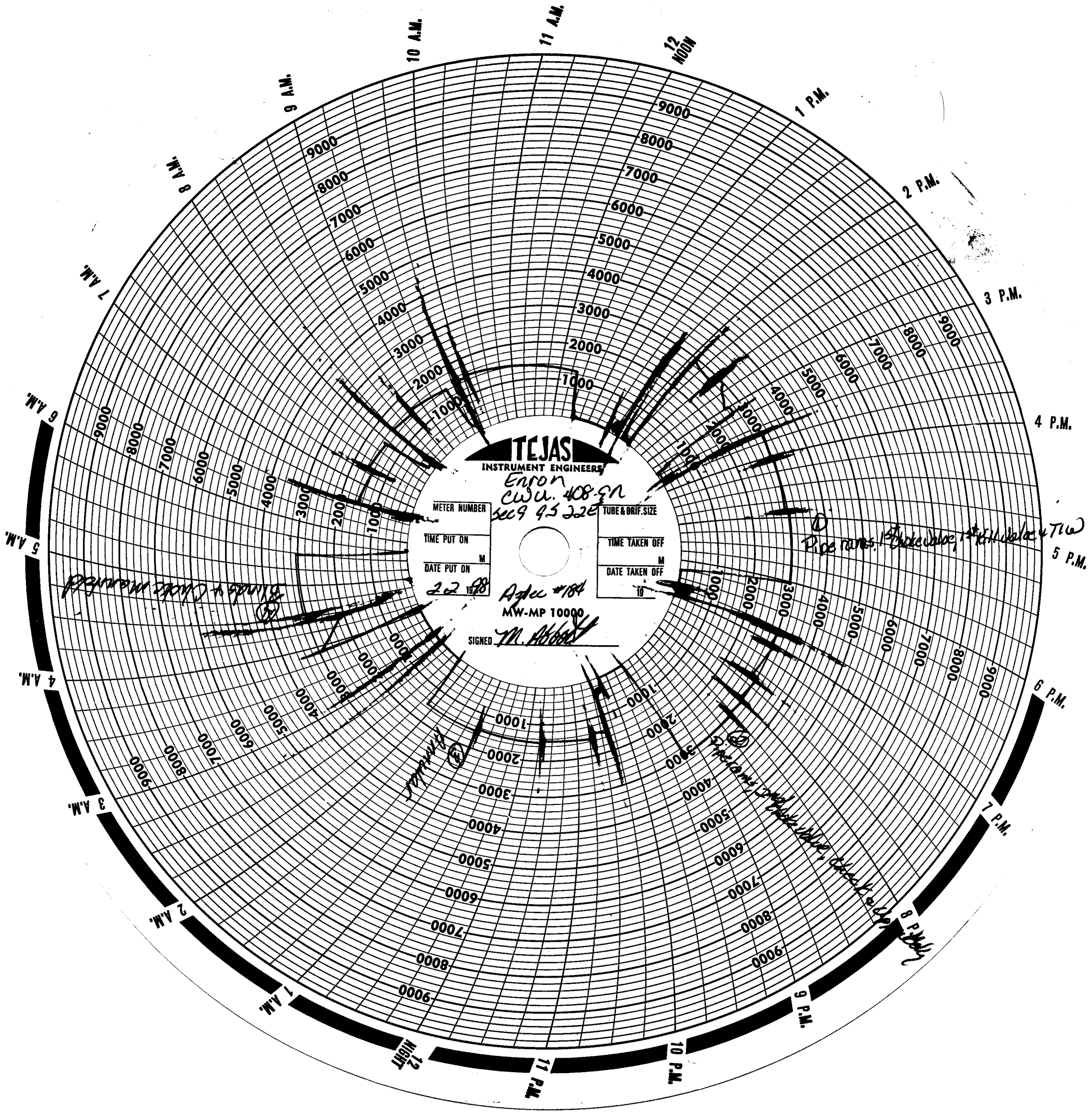
Date: 2/2/98 Signed: JLT

DATE 2-2-98 SINGLE JACK TESTING RIG Aztec #784

OPERATOR Enron WELL CWU 408 9-N

3,000	TEST #1	Pipe rams, 1st Manual Choke Valve, 1st Manual Kill Valve & TIW Valve
3,000	TEST# 2	Pipe rams, 2nd Manual Choke Valve, Check Valve & Upper Kelly
1,500	TEST #3	Annular
3,000	TEST #4	Blinds & Choke manifold
1,500	TEST #5	Cassing 8 5/8" 220' 150' to Cup packer
	TEST #6	
	TEST #7	
	TEST #8	
	TEST #9	
	TEST#10	
	TEST#11	
	TEST#12	




TEJAS
INSTRUMENT ENGINEERS
METER NUMBER
TIME PUT ON
M
DATE PUT ON
22 1988
TUBE & ORIF. SIZE
TIME TAKEN OFF
M
DATE TAKEN OFF
19
MW-MP 10000
SIGNED
Enron
CWU. 408-GR
Sec 9 9S 22E
Aztec #184
12 NOON
1 P.M.
2 P.M.
3 P.M.
4 P.M.
5 P.M.
6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
MIDNIGHT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.

TEJAS
INSTRUMENT ENGINEERS

Enron
CWU 408 E-11
SEC 9 T5 22E

METER NUMBER

TUBE & ORIF. SIZE

TIME PUT ON
M

TIME TAKEN OFF
M

DATE PUT ON
2-2 19 88

DATE TAKEN OFF
19

Aztec 184
MW-MP 10000

SIGNED M. Abbott

12 NOON
1 P.M.
2 P.M.
3 P.M.
4 P.M.
5 P.M.
6 P.M.
7 P.M.
8 P.M.
9 P.M.
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MIDNIGHT
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7 A.M.
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9 A.M.
10 A.M.
11 A.M.

1000 2000 3000 4000 5000 6000 7000 8000 9000

NBU 289 - 29E

FORM 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

5. **Lease Designation and Serial No.**
FEE

6. **If Indian, Allottee or Tribe Name**

7. **If Unit or C.A., Agreement Designation**
CHAPITA WELLS UNIT

1. **Type of Well**
Oil WELL ☐ Gas Well ☒ Other ☐

CONFIDENTIAL

8. **Well Name and No.**
CHAPITA WELLS UNIT 408-9N

2. **Name of Operator**
ENRON OIL & GAS COMPANY

3. **Address and Telephone No.**
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

9. **API Well No.**
43-047-33043

4. **Location of Well (Footage, Sec., T., R., M., or Survey Description)**
1556' FNL - 690' FWL (SW/NW)
SECTION 9, T9S, R22E

10. **Field and Pool or Exploratory Area**
CHAPITA WELLS/WASATCH

11. **COUNTY** *UINTAH,* **STATE** *UTAH*

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ NOTICE OF INTENT	☐ ABANDONMENT	☐ CHANGE OF PLANS
☒ SUBSEQUENT REPORT	☐ RECOMPLETION	☐ NEW CONSTRUCTION
☐ FINAL ABANDONMENT NOTICE	☐ PLUGGING BACK	☐ NON-ROUTINE FRACTURING
	☐ CASING REPAIR	☐ WATER SHUT-OFF
	☐ ALTERING CASING	☐ CONVERSION TO INJECTION
	☒ OTHER SPUD DATE	

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. **Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).**

Enron Oil & Gas Company spudded 11" surface hole at the subject location 1/30/98. The contractor was Bill Martin Drilling. Wayne Bankert of the Vernal BLM District office and Jimmy Thompson of the Utah Division of Oil, Gas & Mining were notified of spud by the telephone 1/30/98.

CONFIDENTIAL

RECEIVED
FEB 05 1998
DIV. OF OIL, GAS & MINING

***NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED Kathy Carlson TITLE *Regulatory Analyst* DATE 2/03/98

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Operator: ENRON OIL & GAS CORP.
Well No.: CHA TA WELLS 408-9n
Location: SWNW SEC 9, T9S, R22E

SALLY CONTROL SHEET

Form 3160-3
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: ENRON OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.: P.O. BOX 1815, VERNAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1556' FNL & 690' FWL SW/NW
At proposed prod. zone:

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: CHAPITA WELLS UNIT

8. FARM OR LEASE NAME, WELL NO.: CHAPITA WELLS UNIT

9. API WELL NO.: CWU #408-9N

10. FIELD AND POOL, OR WILDCAT: CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC.9, T9S, R22E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 13.8 MILES SOUTHEAST OF OURAY, UTAH

12. COUNTY OR PARISH: UINTAH

13. STATE: UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 690'

16. NO. OF ACRES IN LEASE: 240

17. NO. OF ACRES ASSIGNED TO THIS WELL: 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 6600'

20. ROTARY OR CABLE TOOLS: ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 4727' GRADED GROUND

22. APPROX. DATE WORK WILL START*: UPON APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM

	SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	11"	8 5/8"	24#	200'-220'	100-150 SX CLASS "G" + 2%
OR	12 1/4"	9 5/8"	32.30#	200'-220'	$CaCl_2$ + 1/4 #/SX CELLOFLAKE.
	7 7/8"	4 1/2"	10.50#	6600'	50/50 POZMIX + 2% GEL +10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS). LIGHT CEMENT (11PPG_) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE--MAP "D"
FACILITY DIAGRAM

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATIONWIDE BOND #81307603

pc: UTAH DIVISION OF OIL, GAS, AND MINING

RECEIVED JAN 2 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Ed Trotter TITLE AGENT DATE 1-2-1998

(This space for Federal or State office use)

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING FOR FEDERAL UNIT PURPOSES ONLY

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

FEB 02 1998

APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

9850 0934A

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

FORM 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

1. **Type of Well**
   Oil WELL [ ] Gas Well [X] Other [ ]
2. **Name of Operator**
   ENRON OIL & GAS COMPANY
3. **Address and Telephone No.**
   P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331
4. **Location of Well (Footage, Sec., T., R., M., or Survey Description)**
   1556' FNL - 690' FWL (SW/NW)
   SECTION 9, T9S, R22E

5. **Lease Designation and Serial No.**
   FEE
6. **If Indian, Allottee or Tribe Name**
7. **If Unit or C.A., Agreement Designation**
   CHAPITA WELLS UNIT
8. **Well Name and No.**
   CHAPITA WELLS UNIT 408-9N
9. **API Well No.**
   43-047-33043
10. **Field and Pool or Exploratory Area**
    CHAPITA WELLS/WASATCH
11. **COUNTY** *UINTAH,* **STATE** *UTAH*

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] NOTICE OF INTENT	[ ] ABANDONMENT	[ ] CHANGE OF PLANS
[X] SUBSEQUENT REPORT	[ ] RECOMPLETION	[ ] NEW CONSTRUCTION
[ ] FINAL ABANDONMENT NOTICE	[ ] PLUGGING BACK	[ ] NON-ROUTINE FRACTURING
	[ ] CASING REPAIR	[ ] WATER SHUT-OFF
	[ ] ALTERING CASING	[ ] CONVERSION TO INJECTION
	[X] OTHER LOGS	

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. **Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).**

Enron Oil & Gas Company ran a cased hole Dipole Sonic/Neutron/GR log on the referenced well in lieu of open hole logs. The Dipole Sonic was run from PBTD to 2900'.

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FEB 27 1998
DIV. OF OIL, GAS & MINING

***NOTE: Enron will be using Nationwide Bond #NM 2308**

14. **I hereby certify that the foregoing is true and correct**

SIGNED Kathy Carlson **TITLE** *Regulatory Analyst* **DATE** 2/24/98

(This space for Federal or State office use)

APPROVED BY **TITLE** **DATE**

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR ENRON OIL & GAS COMPANY

ADDRESS P.O. BOX 250
BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. N 0401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	4905	→	43-047-32956	CHAPITA WELLS UNIT 491-16N	NENW	16	9S	22E	UINTAH	1/17/98	

WELL 1 COMMENTS: Entities added 3-13-98. Lee (Chapita Wells Unit/wstc BCDE P.A.)

B	4905	→	43-047-32955	CHAPITA WELLS UNIT 490-16F	SENW	16	9S	22E	UINTAH	1/07/98	

WELL 2 COMMENTS:

B	4905	→	43-047-33045	CHAPTIA WELLS UNTI 449-10F	SESW	10	9S	22E	UINTAH	1/26/98	

WELL 3 COMMENTS:

B	4905	→	43-047-33043	CHAPITA WELLS UNIT 408-9N	SWNW	9	9S	22E	UINTAH	2/02/98	

WELL 4 COMMENTS:

B	4905	→	43-047-33044	CHAPITA WELLS UNIT 448-10F	NWSW	10	9S	22E	UINTAH	2/11/98	

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kathy Carlson
Signature

REG. ANALYST 3/13/98
Title Date

Phone No. (307) 276-3331

Post-it™ brand fax transmittal memo 7671 | # of pages ▸ 2

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR ENRON OIL & GAS COMPANY

OPERATOR ACCT. NO. N0401

ADDRESS P.O. BOX 250

BIG PINEY, WYOMING 83113

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	4905	→	43-047-33046	CHAPITA WELLS UNIT 497-24P	SWNW	24	9S	22E	UINTAH.	2/24/98	

WELL 1 COMMENTS:

Entity added 3-13-98 fc (Chapita Wells Unit /wstc BCDE P.A.)

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Katy Carlson
Signature

REG. ANALYST
Title

3/13/98
Date

Phone No. (307) 276-3331

Substitute Form 5160-4
(November 1983)
(formerly 9-330)

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MAR 17 1998
DIV. OF OIL, GAS & MINING

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME: CHAPITA WELLS UNIT
8. FARM OR LEASE NAME: CHAPITA WELLS UNIT
9. WELL NO.: 408-9N
10. FIELD AND POOL, OR WILDCAT: CHAPITA WELLS/WASATCH
11. SEC., T., R., M., OR BLOCK AND SURVEY: SECTION 9, T9S, R22E
12. COUNTY OR PARISH: UINTAH, 13. STATE: UTAH
14. PERMIT NO.: 43-047-33043
DATE PERMIT ISSUED: 2/02/98

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RES. ☐ OTHER

2. NAME OF OPERATOR: ENRON OIL & GAS COMPANY
3. ADDRESS OF OPERATOR: P.O. BOX 250 BIG PINEY, WYOMING 83113
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 690' FWL - 1556' FNL (SW/NW)
At top prod. interval reported below: SAME
At total depth: SAME

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15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF,RKB,RT,GR,ETC.)*	19. ELEV. CASINGHEAD
1/30/98	2/10/98	3/05/98	4741' KB	4727' PREP. GL.

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPLETIONS, HOW MANY?	23. ROTARY TOOLS	CABLE TOOLS
6345'	6297'	1	ROTARY	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: WASATCH 5537' - 6233'
25. WAS DIRECTIONAL SURVEY MADE?: NO
26. TYPE ELECTRIC AND OTHER LOGS RUN: Compensated Neutron Dipole Sonic Imager Gamma Ray & Collars & Cement Bond Logs 2-28-98
27. WAS WELL CORED?: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0# J-55	240'	11	100 sx Class "G" cement.	NONE
4-1/2"	10.5# J-55	6344'	7-7/8"	380 sx Class "G" cement & 1350 sx 50-50 Pozmix.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6247'	N A

31. PERFORATION RECORD (Interval, size and number)

WASATCH

B5 Zone	6213-16', 6221-24' & 6230-33'	w/2 SPF
C13 Zone	5998-6005'	w/3 SPF
C11 Zone	5828-5831'	w/3 SPF
C9 Zone	5769-72' & 5781-84'	w/3 SPF
C5 Zone	5537-40' & 5551-54'	w/3 SPF

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32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6213-6233'	17,472 gals gelled water, 69,000# 20/40 sand & 13,000#
	20/40 RC sand.
5998-6005'	14,839 gals gelled water, 49,000# 20/40 sand & 13,000#
	20/40 RC sand.
5769-5831'	17,094 gals gelled water, 83,000# 20/40 sand & 15,000#
	20/40 RC sand.
5537-5554'	17,262 gals gelled water, 83,500# 20/40 sand & 13,830#
	20/40 RC sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
3/05/98	FLOWING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS-OIL RATIO
3/12/98	24	16/64"		2 BC	1277 MCFD	12 BW	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)
FTP 800 psig	CP 980 psig		2 BC	1277 MCFD	12 BW	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD
TEST WITNESSED BY: JAY ORR

35. LIST OF ATTACHMENTS: CONFIDENTIAL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Kathy Carlson 4-5-99 TITLE Regulatory Analyst DATE 3/13/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted,particularly with regard to local, area, or regional procedures and practices,either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this will is completed for separate production from more than one interval zone (multiple completion),so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *ent":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connectionwith information required by tis application.

AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

PRINCIPLE PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 35[illegible] et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved in the drilling of Federal and indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures actually used.

Response to this request is mandatory once an oil or gas well is drilled.

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SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
					TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1937'	
				Base "M" Marker	4590'	
				"N" Ls	4810'	
				Peter's Point	4974'	
				chapita Wells	5504'	
				Buck Canyon	6064'	

CONFIDENTIAL

eog resources

EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

Debbie Hamre

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven

ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

(1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;

(2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

NOTARY PUBLIC STATE OF TEXAS
ANN S. BYERS
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
FEB. 15, 2003

Notary Public in and for
The State of Texas

State of Delaware
Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF "EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30 O'CLOCK P.M.

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

CERTIFICATE OF OWNERSHIP AND MERGER

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, $1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By: 

Walter C. Wilson
Senior Vice President and
Chief Financial Officer

P:\lbh\EOG Resources, Inc\5301020_v2.doc

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc. : Oil and Gas Leases
Attn: Debbie Hamre :
P.O. Box 4362 :
Houston, TX 77210-4362 :

Merger Recognized
Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT ☐ (Highlight Changes)

WELL NAME / API Number / Entity / Location	Producing Zone	Well Status	Well Type	Days Oper	Production Volumes OIL(BBL)	GAS(MCF)	WATER(BBL)
CWU 487-9F 4304732950 04905 09S 22E 09	WSTC		GW		U-0283A	Chapita Wells Unit	appr 10.20.99
CWU 442-11F 4304732951 04905 09S 22E 11	WSTC		GW		U-0281	"	"
CWU 457-15N 4304732952 04905 09S 22E 15	WSTC		GW		U-0283A	"	"
CWU 483-15F 4304732953 04905 09S 22E 15	WSTC		GW		U-0283A	"	"
CWU 458-15F 4304732954 04905 09S 22E 15	WSTC		GW		U-0283A	"	"
J 490-16F 4304732955 04905 09S 22E 16	WSTC		GW		ML-3078	"	"
CWU 491-16N 4304732956 04905 09S 22E 16	WSTC		GW		ML-3078	"	"
CWU 492-16F 4304732957 04905 09S 22E 16	WSTC		GW		ML-3078	"	"
CWU 496-21F 4304732958 04905 09S 22E 21	WSTC		GW		U-0284A	"	"
CWU 408-9N 4304733043 04905 09S 22E 09	WSTC		GW		fee	"	"
CWU 448-10F 4304733044 04905 09S 22E 10	WSTC		GW		U-0281	"	"
CWU 449-10F 4304733045 04905 09S 22E 10	WSTC		GW		U-0281	"	"
CWU 497-24F 4304733046 04905 09S 22E 24	WSTC		GW		U-0282	"	"
TOTALS							

COMMENTS : _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resouces Inc. for the following well(s) which are located on a fee lease:

Well Name	Sec.-T.-R.	API Number
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Kristen D. Risbeck

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

Debbie Hamre

Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639		430473101800
COTTONTAIL FED 1-18	U-0575	000721000001	430473189900
COTTONWOOD FED 1-20	U-0575	003570000001	430473187500
CWU 1-04	U-15726	003665000001	430473066000
CWU 1-05 WASATCH	U-15727	003666000001	430473066100
CWU 5-22	U-0284-A	003729000001	430471505100
CWU 7-10	U-0281	003742000001	430471505300
CWU 11-15	U-0283A	003667000001	430471505600
CWU 13-13	U-0282	003669000001	430471505800
CWU 15-11	U-0281	003671000001	430471506000
CWU 16-14	U-0282	003672000001	430471506100
CWU 17-25	U-0285A	003673000001	430471506200
CWU 20-28	U-0285A	003678000001	430471506500
CWU 21-23	U-0282	003680000001	430471506600
CWU 22-09	U-0283A	003683000001	430471506700
CWU 24-02	ML-3077	003701000001	430471506800
CWU 30-22	U-0284A	003709000001	430473022900
CWU 31-14	U-0282	003710000001	430473023200
CWU 32-21	U-0284A	003711000001	430473023300
CWU 33-16	ML-3078	003712000001	430473023400
CWU 34-28	SL-065296	003713000001	430473023500
CWU 35-15	U-0283A	003714000001	430473023600
CWU 36-26	U-0285A	003715000001	430473026300
CWU 37-11	U-0281	003716000001	430473026400
CWU 38-09	U-0283A	003717000001	430473026500
CWU 39-16	ML-3078	003718000001	430473026800
CWU 40-27	U-0344A	003719000001	430473028700
CWU 42-13	U-0282	003721000001	430473028900
CWU 43-11	U-0281	003722000001	430473029000
CWU 44-10	U-0281	003723000001	430473029100
CWU 45-25	U-010956	003724000001	430473061200
CWU 47-30	U-0337	003726000001	430473061400
CWU 48-19	U-0337	003727000001	430473061500
CWU 49-25	U-0285A	003728000001	430473070200
CWU 52-33	U-0336	003732000001	430473071200
CWU 58-19	U-0337	003738000001	430473082700
CWU 217-23	U-0282	003681000001	430473115700
CWU 220-10	U-0281	003684000001	430473115400
CWU 224-10	U-0281	003685000001	430473121800
CWU 225-02	ML-3077	003686000001	430473130500
CWU 226-03	U-0281	003687000001	430473131200
CWU 227-03	U-0281	003688000001	430473131300
CWU 228-09	FEE	003689000001	430473131700
CWU 229-12	U-0282	003690000001	430473131500
CWU 231-14	U-0282	003692000001	430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP	———	003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3078	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL	———	003707000001	430473155900
CWU 301-26	U-010956	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U-0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	U-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-010956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #	
CWU 349-27N	U-0285A	022036000001	430473237400	
CWU 350-14N	U-0282	022037000001	430473237500	
CWU 351-15N	U-0283A	022038000001	430473239000	
CWU 352-16	ML-31603	032569000001	430473333000	
CWU 353-15F	U-0283A	025923000001	430473255500	
CWU 355-13N	U-0282	025926000001	430473264400	
CWU 358-23F	U-0282	025924000001	430473254800	
CWU 359-27N	U-0285A	024135000001	430473243300	
CWU 360-26N	U-0285A	024136000001	430473243200	
CWU 364-15	U-0283A	024138000001	430473243600	
CWU 401-28F	U-0285A	031398000001	430473313300	
CWU 403-3N	U-0281	025124000001	430473251000	
CWU 404-10N	U-0281	025125000001	430473251100	
CWU 407-16N	ML-3078	032570000001	430473334700	
CWU 408-09N	FEE	030439000001	430473304300	
CWU 409-11N	U-0281	025927000001	490353264300	
CWU 410-02N	ML-3077	030389000001	430473289300	
CWU 411-10N	U-0281	025126000001	430473249600	
CWU 416-24N	SL-071756	025127000001	430473250100	
CWU 429-22N	U-0284A	025129000001	430473248400	
CWU 430-22F	U-0284A	025130000001	430473248500	
CWU 431-23F	U-0282	025131000001	430473248600	
CWU 432-12N	U-2081	025123000001	430473252300	
CWU 433-28N	U-0285A	002592900001	4304732641	
CWU 434-27N	*43-047-32789 U-0285A	025930000001	430473264000	LA in ERROR
CWU 435-24N	U-0282	025931000001	430473263900	
CWU 439-11N	U-0281	025932000001	430473285100	
CWU 440-14F	U-0282	025925000001	430473256200	
CWU 441-11F	U-0281	032571000001	430473334800	
CWU 442-11F	U-0281	030577000001	430473295100	
CWU 443-11F	U-0281	027627000001	430473282300	
CWU 448-10F	U-0281	030440000001	430473304400	
CWU 449-10F	U-0281	030666000001	430473304500	
CWU 451-14F	U-0282	027628000001	430473282400	
CWU 454-14F	U-0282	030441000001	430473291400	
CWU 457-15N	U-0283A	030667000001	430473295200	
CWU 458-15F	U-0283A	030668000001	430473295400	
CWU 460-16F	ML-3078	032572000001	430473334900	
CWU 462-24F	SL-071756	032255000001	430473331400	
CWU 463-23F	U-0282	027629000001	430473284100	
CWU 464-23F	U-0282	032573000001	430473331500	
CWU 465-23	U-0282	030669000001	430473292500	
CWU 467-22F	U-0284A	030390000001	430473289500	
CWU 469-22E	U-0284A	027630000001	430473282500	
CWU 471-21F	U-0284A	031399000001	430473314100	

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	U-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	ML-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	[illegible]	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43156	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	Fee	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21 U-0576	023865000001	430473242600
NATURAL COTTON 43-16 ML-3282	025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B U-0577A	004480000002	430473029200
NBU 11-14B WAS —		430473029200
NBU 12-23B M4 U-0577A	004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30 U-0581	004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B U-0227DA	004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL —	004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B U-0579	004535000001	430473040000
NBU 38-22B U-0577A	004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B —	004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E Fed U-0581	031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G ML-22261	004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI U-24230	010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28 U-0516	004581000001	430473126900
OSCU II 1-34 U-49523	019777000001	430473203900
OSCU II 2-27 (DEV) U-49518	001727000001	430473189800
OSCU II FED #1 U-49518	011041000001	430473172200
STG 1-32 ML-3085	005915000001	430471507100
STG 2-28 U-0803	005928000001	430471507200
STG 6-20 Indian	005936000001	430471507500
STG 11-22 U-025900	005919000001	430472019300
STG 14-34 U-9613	005922000001	430473059400
STG 15-27 U-0803	005923000001	430473060400
STG 18-17 Fee	005926000001	430473061100
STG 19-33 U-9613	005927000001	430473065700
STG 21-08 U-0283	005930000001	430473065900
STG 22-17 Indian	005931000001	430473129900
STG 33-17N Indian	024128000001	430473244100
STG 41-20 U-0193602A	021175000001	430473228000
STG 44-8N U-0283	025122000001	430473252000
STG 48-17F Indian	031389000001	430473272800
STG 50-20F U-0193602	031390000001	430473310400
STG 51-20F Indian	031391000001	430473312000
STG 52-08N U-0283	031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

ROUTING:	
1-KDR	6-KAS
2-GLH	7-~~SJ~~
3-JRB	8-FILE
4-CDW	
5-KDR	

☐ Change of Operator (Well Sold) ☐ Designation of Agent

☐ Designation of Operator ☒ Operator Name Change Only **(MERGER)**

The operator of the well(s) listed below has changed, **effective:** 8-30-99

TO:(New Operator)	EOG RESOURCES INC.
Address:	P.O. BOX 4362
	HOUSTON, TX 77210-4362
	DEBBIE HAMRE
Phone:	(713)651-6714
Account No.	N9550

FROM:(Old Operator)	ENRON OIL & GAS COMPANY
Address:	P.O. BOX 4362
	HOUSTON, TX 77210-4362
	DEBBIE HAMRE
Phone:	(713)651-6714
Account No.	N0401

WELL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: 43047330013	Entity:	S 9	T 9S	R 22E	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:

OPERATOR CHANGE DOCUMENTATION

KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10-7-99.

KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10-7-99.

KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? (Yes)/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.

KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM - Rec'd 10-20-99
BIA - Rec'd 3-10-99

N/A 5 **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BLM approved)

N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

-OVER-

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. * need 1 for 43.

KDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1·31·2000 & 3·16·00 (by DTS)

9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.

10. Changes have been included on the monthly "Operator,Address, and Account Changes" **memo** on _____.

KDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

KDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? **Yes/No** If entity assignments were changed, attach copies of Form 6, Entity Action Form.

KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

KDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. Rider #JT-1230 eff 10·4·99 St. Paul Fire & Marine (80,000)

2. A **copy of this form** has been placed in the new and former operator's bond files on _____.

KDR 3. The **FORMER** operator has requested a release of liability from their bond as of todays date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

KDR 1. **E-mail** sent on _____ to _____ at **SITLA** for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) (80,000 Statewide) St. Paul Fire & Marine JP-0921

KDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2·1·2000, of their responsibility to notify all interest owners of this change.

FILMING

KS 1. All attachments to this form have been **microfilmed** on APR 25 20[illegible].

FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

2. The **original of this form,** and the **original attachments** have been filed in the Operator file(s).

COMMENTS